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(54) Hydrocyclone

(57) A hydrocyclone separator for separating oil from water includes a first portion (10) with a central overflow outlet (12) and at least one tangential flow inlet (14), an essentially single angled conical second portion (16), and a substantially cylindrical third portion (18), with a central underflow outlet (20). The separator is characterised by specified parametric relationships between the lengths and internal dimensions of the various portions and outlets. The first portion is preferably cylindrical; but need not exist as an entity separate from the conical portion (16) which may thus double up as the inlet portion. Hydrocyclone Dimensions

Lcyl di Lstraight 16 18 20 24 12 Cone Angle a

Hydrocyclone Dimensions

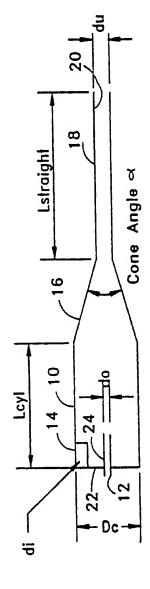
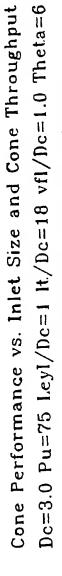
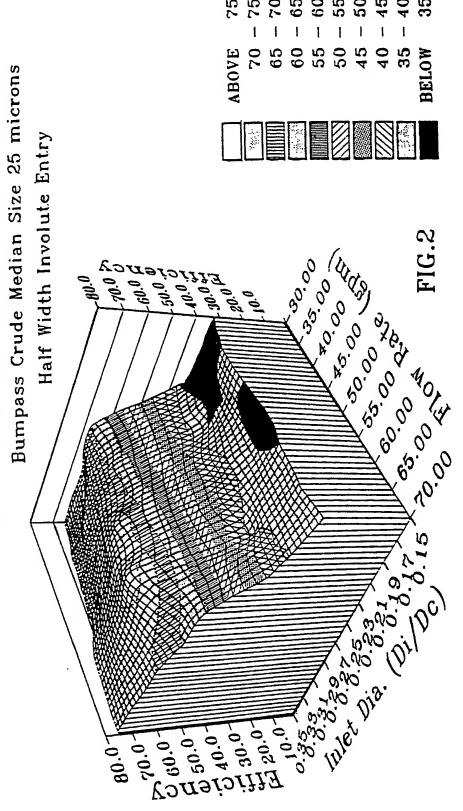


FIG.1





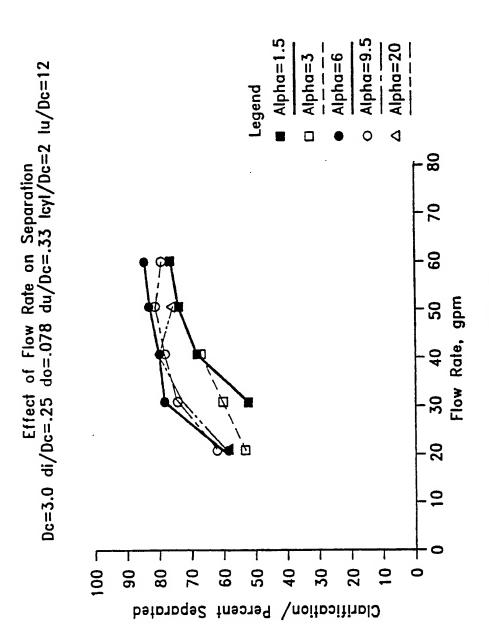


FIG.3

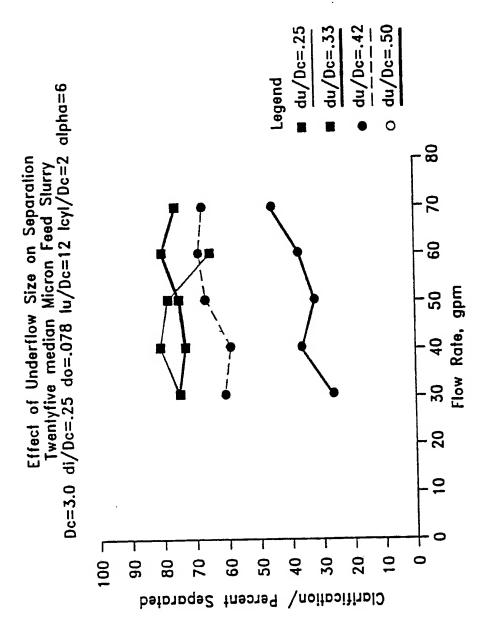


FIG.4

Effect of Cylindrical Length and Underflow Length on Separation Dc=3.0 di/Dc=.15 do=.078 du/Dc=.33 alpha=3

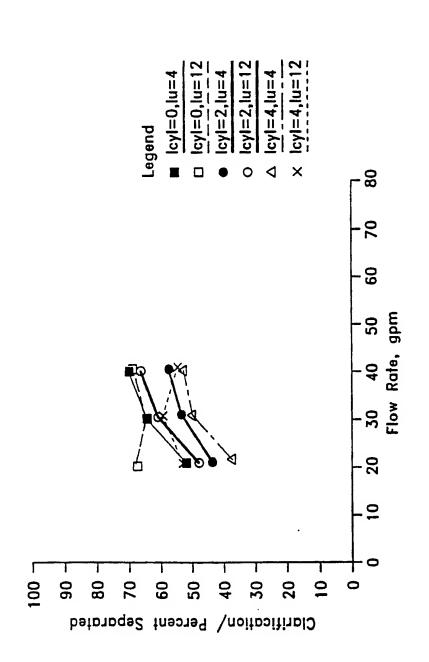
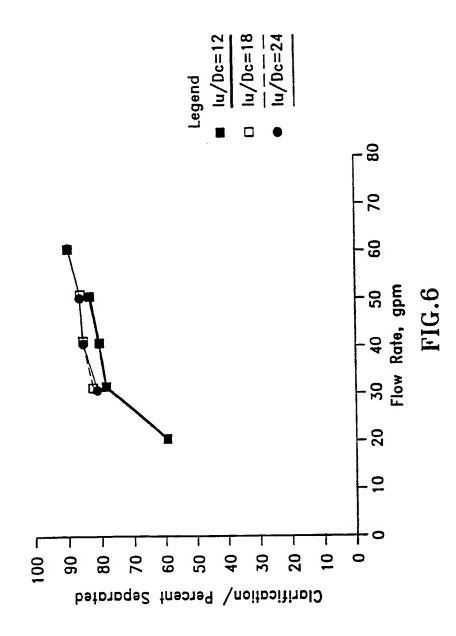


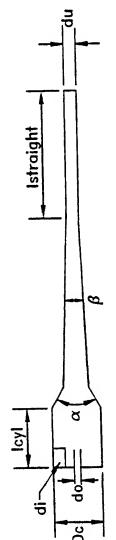
FIG.5





Vortoil Hydrocyclone

i.,



$$0c = 2.75$$
 $\frac{di}{0c} = .226$

$$\frac{do}{Dc} = .014$$
 $.028$

 $\alpha = 20^{\circ}$

 $\frac{|cy|}{Dc} = 1$

$$\frac{1straight}{Dc} = 13$$

$$\beta = 1 1/2^{\circ}$$

FIG.7

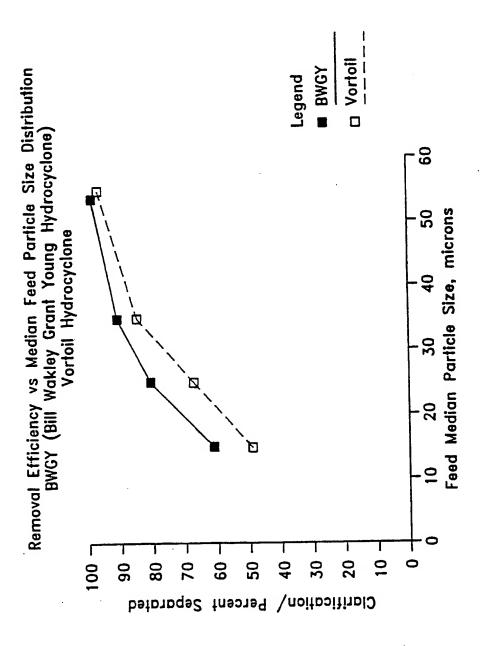


FIG.8

HYDROCYCLONE SEPARATOR

10

The present invention relates to hydrocyclone separators used for separating two fluid phases and, more particularly, to hydrocyclone separators having specific component size ratios to improve oil from water separation efficiency.

Numerous designs of hydrocyclone separators have been developed and utilized in the production of hydrocarbons from subterranean formations. Hydrocyclone separa-

- 20 tors are being utilized in more applications in hydrocarbon production due to increased environmental concerns regarding the discharge of oil with produced water into bodies of water. Various government regulations have placed severe restrictions on the quantity of oil to be
- 25 discharged into the ocean, for example, in the North Sea, the discharge limit of oil with produced water currently is 48 mg/l. In order to meet such stringent oil discharge requirements, more efficient hydrocyclone separator designs need to be developed. Numerous research entities have conducted tests to find criticalities of the ratios

of components sizing to produce more efficient hydrocyclone separators. Examples of hydrocyclone separators with critical design ratios are disclosed in the following patents: US Patent 4,237,006, US 4,251,368, US 4,544,486, US 4,576,724, US 4,464,264 and US 4,683,061.

The above-described patents disclose hydrocyclone separators that are useful for separation of small quantities of oil from large streams of discharged water;

- 10 however, it has been found that hydrocyclone separators made in accordance with one or more of these patents require multiple angles and multiple cylindrical portions which add to the complexity of manufacture of the hydrocyclone separator and thus increase the cost. Further,
- 15 there is a need for a hydrocyclone separator design which has improved separation efficiency to meet the ever increasing governmental environmental regulations.

The present invention has been developed to

20 overcome the foregoing deficiencies and meet the above
described needs. One embodiment of a hydrocyclone separator of the present invention has a substantially cylindrical first portion with a central overflow outlet and at least one tangential flow inlet adjacent a first end thereseof. The cylindrical first portion converges into a conical second portion which in turn converges into a substantially cylindrical third portion, which has a central underflow outlet at an opposite end.

Through experimentation, it has been found that if a hydrocyclone separator is designed to have a config-

uration within the ranges described herein, it can be easily and inexpensively constructed, and it will exhibit oil from water separation efficiency exceeding that of the hydrocyclone separators currently available on the commercial market.

The desired configuration of the hydrocyclone separator is as follows:

do < du < Dc

.1 ≤ di/Dc ≤ .4

15

 $.01 \le do/Dc \le .06$

 $0 \le Lc/Dc \cong 2.0$

 $3 \le \alpha \le 30$

.1 ≤ du/Dc ≤ .5

 $9 \le Ls/Dc.$

The internal diameter of the cylindrical first portion is

Dc, the diameter of a circle which has the same area as

the flow inlet, regardless of shape, is di, the internal

diameter of the overflow outlet is do, the internal length

of the cylindrical first portion is Lc, the cone angle of

the second portion is α, the internal length of the cylindrical third portion is Ls, and the internal diameter of

the underflow outlet is du.

The invention is described by way of example with reference to the accompanying drawings, in which:-

Figure 1 is a cross-sectional side view of a hydrocyclone separator designed in accordance with the present invention.

Figure 2 is a three-axis graph showing oil separation effeciency of a hydrocyclone separator of the pres-

ent invention versus changes in flow rate and inlet diameter (di).

Figure 3 is a graph showing oil separation effi-5 ciency of a hydrocyclone separator of the present invention versus changes in the cone angle (α) and flow rate.

Figure 4 is a graph showing oil separation efficiency of a hydrocyclone separator of the present

10 invention versus changes in the underflow outlet (du)

size.

Figure 5 is a graph showing oil separation efficiency of a hydrocyclone separator of the present invention versus changes in the first portion's length 15 (Lc) and third portion's length (Ls).

Figure 6 is a graph showing oil separation efficiency of a hydrocyclone separator of the present invention versus changes in the third portion's length (Ls).

20 Figure 7 is a cross-sectional side view of a commercially available hydrocyclone separator, and its design ratios.

Figure 8 is a graph showing oil separation efficiency versus mean oil droplet size distribution for a 25 hydrocyclone separator of the present invention and for the commercially-available hydrocyclone separator of Figure 7.

In the utilization of hydrocyclone separators, the engineer is usually given the produced oil concen-

tration and the oil/water stream's production flow rate.

From that point, the engineer determines the size and
number of hydrocyclone separators needed to achieve maxi-

- 5 mum oil separation efficiency. In an offshore platform environment, the flow rates per hydrocyclone are usually between about 10 and about 100 gpm (gallons-per-minute). For the purposes of the following discussion, the performance of the hydrocyclone separators of the present
- 10 invention will be described in relation to this range of flow rates. However, it should be understood that flow rates less than or greater than this range can easily be accommodated.

As shown in Figure 1, a hydrocyclone separator

15 of the present invention can include a substantially

cylindrical first portion 10 having a central overflow

outlet 12 at a first end thereof, and has at least one

tangential flow inlet 14 adjacent the first end thereof.

A second end of the substantially cylindrical first por-

- 20 tion 19 converges into a conical second portion 16 which in turn converges into a substantially cylindrical third portion 18, which has a central, oppositely located underflow outlet 20. The cylindrical first portion 10 is not always necessary, and the overflow outlet 12 and flow inlet(s) 14
- well known. The hydrocyclone separator can be assembled from multiple separate parts that are bolted, clamped, welded, braised, glued together or the like to form a single hydrocyclone separator. Preferably, the hydrocyclone separator is molded as a single unit from PVC,

- polyurethane or other similar material. Further, the hydrocyclone separator can be a rigid, self-supporting unit or can be contained within a substantially cylindriunit or can be contained within a substantially cylindrical shell (not shown) for protection of the molded components.

between the various components and sizing, the following labels are used. The internal diameter of the cylindrical 10 first portion 10 is labeled Dc, the diameter of a circle having the same area as the flow inlet(s), regardless of shape, is labeled di, the internal diameter of the overflow outlet 12 is labeled do, the internal length of the cylindrical first portion 10 is labeled Lc, the cone angle of the conical second portion 16 is labeled \(\alpha \), the internal length of the cylindrical third portion 18 is labeled Ls, and the internal diameter of the underflow outlet 20 is labeled du.

The at least one tangential flow inlet 14 intro20 duces the oil and water stream into the cylindrical first
portion 10 or in the conical second portion 16 in a manner
such that the stream will start to spiral immediately.
One tangential flow inlet 14 can be utilized; however, a
plurality of tangential flow inlets 14 can be utilized in
plurality of tangential flow inlets 14 can be utilized in
the same plane or in spaced relationship, as is desired.
The flow inlet(s) 14 can have an elongated shape, such as
a rectangle, oval or the like and the entry can be tangential or involute. The diameter (di) of the at least one
tangential flow inlet 14 is sized for the desired flow
rate in that a relatively larger diameter can handle

higher flow rates; the smaller the diameter (di) means a decrease in flow rate capability, but it has been found that for smaller inlet sizes (di) the separation efficiency drops dramatically, as shown in Figure 2.

The diameter of the cylindrical first portion 10 (Dc) should be small relative to the overall length of the hydrocyclone separator because with less surface area, higher spin velocities can be obtained to increase separation efficiency. If a relatively larger diameter (Dc) is utilized, it has been found that the separation efficiency drops dramatically.

The cylindrical first portion 10 can have an internal cone angle or taper the same as or less than the 15 cone angle α. For the purposes of the embodiment of the present invention, it is assumed that the cylindrical first portion 10 is preferably in the form of a right cylinder (0° taper). Further, it has been found that the length (Lc) of the cylindrical first portion 10 should be 20 as short as possible because little separation actually occurs within the cylindrical first portion 10 and it is beneficial to reduce the frictional drag caused by its surface area. In fact, the cylindrical first portion 10 can be eliminated so that the inlet 14 is within the con-25 ical second portion 16. The ratios of Lc/Dc from 0 to approximately equal to 2.0 have been found to provide effective separation efficiency.

Figure 2 shows the results of testing the effect of varying inlet diameter (di) for various flow rates. A hydrocyclone separator was constructed with Dc=3.0",

Lc/Dc=1, Ls/Dc=18 and α=6°. From 30 gpm to 70 gpm of
water at 60°F with 1,600 mg/liter of Bumpass crude oil,
having a median size of 25 microns, was passed through the
5 hydrocyclone separator and the ratio di/Dc was varied from
about 0.15 to about 0.35. From the graph shown in
Figure 2, a separation efficiency of 70+% was achieved
with 0.23 ≤ di/Dc ≤ 0.35 for flow rates from about 50 gpm
to about 65 gpm. The best separation efficiency 75+% was
10 achieved with 0.24 ≤ di/Dc ≤ 0.28 for flow rates from
about 55 gpm to about 63 gpm.

The central overflow outlet 12 is usually a cylindrical opening in an upper panel 22 of the cylindrical first portion 10 or it can include what is commonly 15 referred to as an oil-finding tube (vortex finder) 24 which extends part way into and coaxial with the cylindrical first portion 10. The diameter (do) of the oil-finding tube 24 and/or the opening 12 determines the flow split for a given backpressure of fluid (i.e., how much 20 water comes with the separated oil). The smaller the diameter of the outlet 12 the less maximum amount of oil or separated gas is permitted to pass out from the overflow of the hydrocyclone separator. The larger the diameter of the overflow outlet 12, the greater the maximum 25 amount of oil is removed. When less than the maximum amount of oil is separated out the overflow, water discharges out the overflow to replace the oil. For most applications, the ratio $.1 \le di/Dc \le .4$ has been found to be satisfactory with .24 \leq di/Dc \leq .28 being preferred. For most oil field applications with flow rates of between about 30 gpm to about 70 gpm and from about 2"_to about 4"

Dc, the overflow outlet diameter (do) can be from about

.014" to about .05".

- enters the conical second portion 16 where the cone angle (a) causes the fluid to spin more rapidly. The spin velocity increase results in greater forces on the oil droplets resulting in the droplets moving to the center
- 10 and a separation being made. The transition from the first portion 10 to the second portion 16 can be an abrupt change from a cylinder to a cone if turbulence is minimized or the transition can be through a gradual slope change or curved/taper to facilitate the smooth spiralling
- 15 flow of the fluid into and through the conical second portion 16. Through experimentation, it has been found that a substantially single cone angle throughout the entire length of the conical second portion 16 produces a preferable, relatively higher separation efficiency. Thus,
- 20 there is no need for multiple angles, steps, and the like as preferred by the prior hydrocyclone separators. It is important that the angle (α) be chosen so that the transition from cylindrical to conical (and back to cylindrical for entry into the third portion 18) obtains a satisfac-
- tory momentum transfer to increase the rotational speed of the introduced fluid and at the same time minimize the surface area. Thus, a relatively larger angle is desired in that it minimizes surface area; however, too large of an angle will not effect a smooth momentum transfer. While a relatively smaller angle does provide better sepa-

ration efficiency, too small of an angle causes the separation efficiency to drop off dramatically at higher flow rates because of the increase in surface area, thus caus-5 ing drag and reduction of momentum.

The cone angle (α) can vary from about 0 $^{\circ}$ to about 2° across the length of the conical second portion 16, but again, an essentially straight conical section is desired for ease of manufacture and as will be 10 seen later better separation efficiency. Figure 3 shows the effect of changes in flow rate (gpm) and cone angle (α) on separation efficiency. Five hydrocyclone separators having $\alpha=1.5^{\circ}$, 3° , 6° , 9.5° and 20° were built with Dc=30", di/Dc=.25, do=.078", du/Dc=.33, Lc/Dc=2 and 15 Ls/Dc=12. The same fluid stream as used in the experiments of Figure 2 was passed through the hydrocyclone separators at from about 20 gpm to about 60 gpm. From the results shown in Figure 3, the greater the cone angle (α) , the separation efficiency tends to peak for lower flow 20 rates then drop off dramatically. More specifically, the single optimum cone angle (α) is approximately equal to 6° . This cone angle ($\alpha \cong 6^{\circ}$) appears to provide the best balance of spin velocity and surface area for the usual ranges of flow rate (gpm). However, cone angles (α) from 25 about 3° to about 30° are preferred.

The substantially cylindrical third portion 18 is connected to or is formed part of the convergence with the second portion 16. It can have a slight internal angle of from about 0° to about 3°, but it is preferred that it will be in the form of a right cylinder (0° of

taper). Further, the third portion 18 can include a bend or a curve to facilitate space saving in a particular implementation. However, it has been found, again, that maximum separation efficiency occurs when the cylindrical third portion 18 is in the form of a straight right cylinder.

Through various experiments, the length (Ls) of the cylindrical third portion 18 has been found to be very 10 important in improving the separation efficiency. Too short of a third portion 18 reduces the separation efficiency because the fluid is spiralling as it enters the third portion 18 and if a longer third portion 18 is included, additional separation can occur therein before the spiraling motion dissipates. Beyond a certain length, no additional benefit occurs.

Further, the diameter (du) of the underflow outlet 20 has been found to be important in relation to Dc because if too large of an underflow outlet 20 diameter 20 (du) is used, then the spin velocity in this section is reduced resulting in poorer separation. Further, it should be understood that if the third portion 18 is in the form of a cylinder (with no taper) than the diameter (du) of the underflow outlet 20 will be the same as the 25 average internal diameter of the third portion 18. To test the importance of du to Dc, four hydrocyclone separators were built with du/Dc=.25, .33, .42 and .50. The other design parameters of the hydrocyclone separators were Dc=3.0 in., di/Dc=.25, do=.078, Ls/Dc=12, Lc/Dc=2 and α=6°. The same fluid stream used for the experiments of

Figure 2 was passed through the hydrocyclone separators at
 from about 30 gpm to about 70 gpm. The results shown in
 Figure 4 show that a smaller diameter third portion 18 is
5 desired to take advantage of the flow exiting the conical
 second portion 16. Through experiments, the ratios of
 .1 ≤ du/Dc ≤ .5 have been found to provide adequate separation efficiency; however, ratios of .21 ≤ du/Dc ≤ .42
 have been found best over the given flow rates;

10 du/Dc ≅ .33 has been found to provide the best separation efficiency at the highest flow rates. High flow rate separation is desirable because fewer cone units then need to be used for a given total fluid treatment rate.

The effects of changing the length (Ls) of the

third portion 18 with respect to the length (Lc) of the

first portion 10 was investigated. Three hydrocyclone

separators were assembled having Lc=0 in., 2 in. and 4 in.

and two different third portions were attached to each

with Ls=4 in. and 12 in. The other design ratios were as

20 follows Dc=3.0", dl/Dc=.15, do=.078", du/Dc=.33 and α=3°.

The same fluid used in the experiments of Figure 2 was

passed through the hydrocyclone separators and from about

20 gpm to about 40 gpm. The results shown in Figure 5

show that by comparing the same Lc to different Ls that

25 the length (Ls) has a very strong influence on separation

efficiency as previously described.

The effects of changing the length (Ls) of the third portion 18 with respect to the diameter (Dc) of the first portion 10 was investigated. A hydrocyclone separator was assembled having Ls/Dc=12, 18 and 24 with the fol-

lowing other design ratios: Dc=3.0", di/Dc=.25, do=.078", du/Dc=.33, Lc/Dc=2 and $\alpha=6^{\circ}$. A fluid having a median size of 35 microns and an oil concentration of 1,000 mg/liter

- 5 was passed through the hydrocyclone separator at from about 20 gpm to about 70 gpm. The results shown in Figure 6 show that by merely increasing the length (Ls) of the third portion 18 on a 3 in. diameter cylinder from 36 in. to 72 in. that a separation efficiency of over 90%
- 10 is achieved. It has been found that 9 ≤ Ls/Dc provides satisfactory results; preferably Ls/Dc is from about 9 to about 27 and most preferably from about 12 to about 24.

 Tests have shown that for Dc equal to about 3 in., a length (Ls) of the third portion 18 above about 54 in.
- 15 does not provide any additional separation benefit.

ration efficiency of a hydrocyclone separator made in accordance with the above-described ratios could have equal or exceed the oil separation efficiency of the best commercially available unit. A hydrocyclone manufactured and marketed by BWM Vortoil, Ltd., was purchased and measured to have the dimensions shown in Figure 7.

One will note that several of the ratios of the hydrocyclone separator shown in Figure 7 are within the possible ranges disclosed herein with regard to the hydrocyclone separator of the present invention. However, important differences were noted, specifically Ls was less than 36" for a 2.75" Dc and more importantly the hydrocyclone separator had two angled portions, one of 20° and a second of 1.5°, thereby increasing the surface area.

A hydrocyclone separator made in accordance with the present invention was assembled and had the following dimensions Dc=3.0", di/Dc=.25, do/Dc=.028, Lc/Dc=1, α =6°,

- 5 du/Dc=.33 and Ls/Dc=18. A fluid stream of water with 1,000 mg/liter of Bumpass crude oil was passed through both hydrocyclone separators. Both the commercial and the hydrocyclone separator of the present invention exhibited excellent separation efficiency for slurries which had a
- 10 median size of 55 microns achieving about 97.5% separation efficiency. However, as the oil droplet size decreased, the superior separation efficiency of the hydrocyclone separator of the present invention becomes obvious.

The inventors have found that a hydrocyclone

15 separator can be designed in accordance with the abovedescribed ratios/dimensions and for the typical oil from
water separation process at the flow rates typically
encountered in the offshore or onshore production of
oil/gas, that a superior separation efficiency can be
20 achieved.

Wherein the present invention has been described in particular relation to the drawings attached hereto, it should be understood that other and further modifications, apart from those shown or suggested herein, may be made within the scope of the appended claims.

CLAIMS

1. A hydrocyclone separator comprising:

a first portion having a central overflow outlet and having at least one tangential flow inlet and connecting into a conical second portion;

the conical second portion having essentially a single cone angle and converging at an end opposite the first portion into a substantially cylindrical third portion;

the substantially cylindrical third portion having a central underflow outlet at an end opposite the conical second portion;

the internal diameter of the first portion being Dc, the diameter of a circle having the same area as the at least one tangential flow inlet, regardless of shape, being di, the internal diameter of the central overflow outlet being do, the internal length of the first portion being Lc, where Lc may be zero, the cone angle of the conical second portion being a, the internal length of the cylindrical third portion being Ls, and the internal diameter of the underflow outlet being du; and

the configuration of the hydrocyclone separator being in accordance with the following relationships:

do < du < Dc

 $.1 \le di/Dc \le .4$

 $.01 \le do/Dc \le .06$

 $0 \le Lc/Dc \nleq 2.0$

 $3^{\circ} \le \alpha \le 30^{\circ}$

 $.1 \le du/Dc \le .5$

 $9 \le Ls/Dc$.

- 2. A hydrocyclone separator according to Claim 1, wherein the first portion is susbstantially cylindrical and wherein the central overflow outlet is positioned at a first and thereof remote from the conical second portion and wherein the tangential flow outlet is positioned adjacent said first end.
- 3. A hydrocyclone separator according to Claim 1 or Claim 2, wherein the substantially cylindrical third portion is in the form of a right cylinder.
- 4. A hydrocyclone separator according to any of the preceeding claims, wherein $0.23 \le di/DC \le 0.35$.
- A hydrocyclone separator according to Claim 4, wherein
 0.24 ≤ di/DC ≤ 0.28.
- 6. A hydrocyclone separator according to any of the preceding claims, wherein $.014 \le do \le .05$.
- 7. A hydrocyclone separator according to any of the preceding claims, wherein $\alpha \approx 6^{\circ}.$
- 8. A hydrocyclone separator according to any of the preceding claims, wherein .21 \leq du/Dc \leq .42.
- A hydrocyclone separator according to any of the preceding claims, wherein Ls/Dc is between about 9 and about 27.
- 10. A hydrocyclone separator according to Claim 9, wherein Ls/Dc is between about 12 and about 24.
- 11. A hydrocyclone separator according to any of the preceding claims, wherein the substantially cylindrical first portion is in the form of a right cylinder.
- 12. A hydrocyclone separator substantially in accordance with any example of the invention herein described with reference to Figure 1.